# INTERIM REPORT

for the third quarter 2026



north energy

# Quarterly highlights

- Net Asset Value (NAV) increased with NOK 68.5 million to NOK 400.6 million from last quarter, mainly due to increased market value of Reach Subsea.
- Reach Subsea reports total comprehensive loss of NOK 39.5 million.
- Reach Subsea has entered into negotiations with a few parties on the Reach Remote carve-out and is working towards signing a heads of agreement.
- WCS is focusing on securing funding of key activities to bring the Demonstrator project to FID (Final Investment Decision).

# Key figures

| NOK mln | Q3 2026 | Q3 2025 | Year 2025 |
|---|---|---|---|
| Operating profit | -24.1 | -16.1 | -46.1 |
| Comprehensive income | -21.0 | -15.9 | -40.2 |
| Investments | 262.5 | 315.8 | 298.1 |
| Total assets | 330.7 | 423.3 | 401.5 |
| Equity ratio (%) | 78 % | 79 % | 77 % |
| Interest bearing debt | 64.4 | 80.4 | 82.3 |

*Based on book values*

# Financial information

The figures represent the consolidated financials for the Group consisting of North Energy ASA and the subsidiaries North Industries 1 AS and North Industries 2 AS. In September, it was decided to close the two subsidiaries and move the investments in Reach Subsea and Wind Catching Systems to the parent company North Energy ASA. The dissolution of the subsidiaries will take place in the fourth quarter of 2026.

## Third quarter 2026 result

North Energy recorded a comprehensive loss of NOK 21.0 million in the third quarter of 2026 (compared to a loss of NOK 15.9 million in the same quarter last year). The drop from last year is mainly driven by negative results from associated companies, offset by less negative changes in fair value of financial investments.

Operating expenses this quarter were reported at NOK 6.3 million (NOK 5.7 million), which represents a year-over-year increase of 10%. Payroll and related expenses in the third quarter were NOK 4.8 million (NOK 4.5 million), with the increase explained by yearly salary adjustments and increased accrual for the long-term incentive program. Other operating expenses were NOK 1.1 million (NOK 0.8 million).

Changes in the fair value of financial investments amounted to negative NOK 3.9 million (negative NOK 13.3 million), mainly explained by less unfavorable changes in stock prices for listed financial investments this quarter compared to last year.

Net results from investments in associates were negative at NOK 13.9 million (positive NOK 3 million). North Energy's share of the net results from Reach was negative at NOK 6.1 million (negative NOK 6.3 million). The share of results from WCS was negative at NOK 0.9 million (negative NOK 3.3 million). In addition, the investment in WCS was impaired by NOK 6.9 million as a result of a new valuation of the investment which is based on the share price used in the recent private placement that took place in September this quarter.

Net financial items were NOK 3.1 million (NOK 0.2 million), with the increase stemming mainly from higher interest income and positive currency exchange fluctuations.

## Balance sheet

Total assets at the end of the quarter were NOK 330.7 million (NOK 423.3 million at the end of third quarter 2025). The decrease is mainly explained by decreased cash of NOK 37.4 million, a decrease in the book value of associated companies of NOK 28.7 million and a decrease in financial investment of NOK 24.6 million.

The investment in Reach Subsea is accounted for as an associated company with a book value of NOK 187.2 million (NOK 210.9 million). The year-over-year decrease in book value is driven by North Energy's share of comprehensive loss during last 12 months of NOK 23.7 million.

The investment in Wind Catching Systems is accounted for as an associated company as well with a book value of NOK 5.3 million (NOK 10.7 million). North Energy's share of the comprehensive loss during last 12 months was NOK 5.6 million and new capital injections in the last 12 months amount to NOK 7.0 million. Because of a new valuation of the investment, which is based on the share price used in the recent private placement that took place in September this quarter, the investment in WCS was impaired by NOK 6.9 million as the valuation was lower than the book value.

Total equity at the end of the quarter was NOK 256.4 million (NOK 332.8 million), with the year-over-year decrease explained by total comprehensive loss of NOK 61.1 million, and dividend distribution of NOK 15.2 million. The Company's equity ratio stood at 77.5 percent at the end of the third quarter.

Cash at the end of the quarter was NOK 67.0 million (NOK 104.4 million). Total loan under the credit facility was NOK 64.4 million (NOK 80.4 million); hence the net cash position was NOK 2.6 million. Available liquidity, including net cash and unutilized credit facility was NOK 102.6 million.

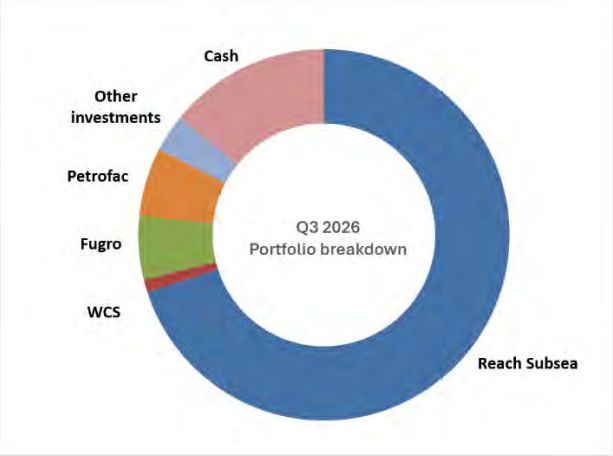
The Board regards the Company's financial position as solid.

## Net asset value composition

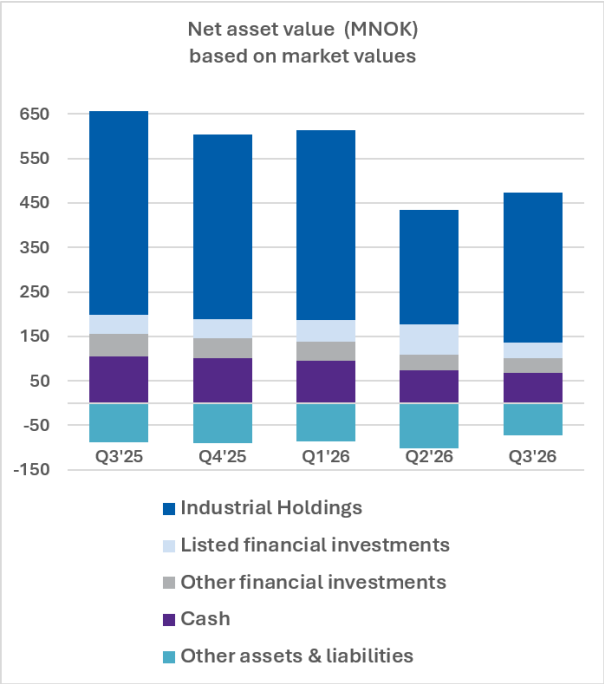
At the end of the quarter, the total market value of our investments amounted to NOK 406.7 million (NOK 552.2 million). Among the industrial holdings, the value of our shareholding in Reach Subsea decreased by NOK 57.9 million to NOK 331.4 million. The valuation of Wind Catching Systems has been reduced to NOK 5.3 million, based on the share price used in the recent private placement completed in September this year.

The value of our financial investments amounts to NOK 70.0 million (94.1 million). The decrease during the last 12 months is partly due to reduced market value of some investments, and partly divestments offset by new investments.

The main financial investments at the end of third quarter of 2026 are shares in Fugro N.V. (NOK 26.3 million), bonds in Petrofac Ltd. (NOK 27.1 million), shares in Stellantis NV (NOK 4.2 million), and shares in Pelican Aqua Holding (NOK 2.3 million).

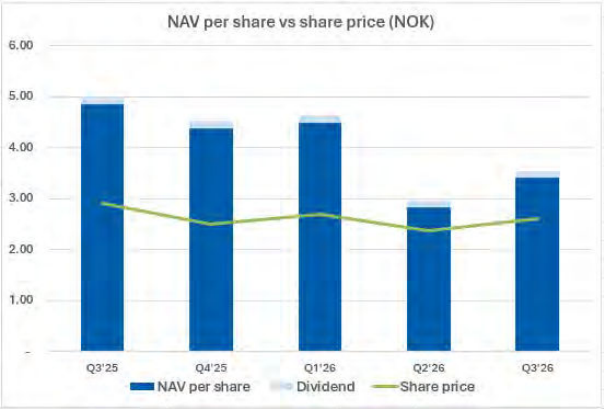



Including cash of NOK 67.0 million (NOK 104.4 million) and net other assets and liabilities of negative NOK 73.1 million (negative NOK 87.4 million), the net asset value for the company was NOK 400.6 million (NOK 569.1 million). Adjusted for dividends paid of NOK 15.2 million, the net asset value decreased by 26.9% during the last 12 months, with much of the decline driven by the reduced marked value of amongst other Reach Subsea and WCS.




## NAV per share vs. share price

The net asset value per share was NOK 3.42 while the share price at the end of the quarter was NOK 2.6, representing a discount of 24% compared to the net asset value per share.




# Investments

## Industrial holdings

### Reach Subsea ASA

The main industrial investment is the shareholding in Reach Subsea ASA where North Energy has one representative on the Board of Directors. The investment has during September been moved from the subsidiary North Industries 1 AS to the parent company North Energy ASA. The ownership interest in Reach Subsea ASA at the end of the third quarter is still 15.5% and the investment is reported as an associated company in the group.

The Group expects to continue as a major shareholder in Reach Subsea ASA and further develop the company as a leading subsea service provider, offering solutions to gather and deliver subsea data and solutions for maintaining the integrity of the client's subsurface equipment and infrastructure.

In the third quarter of this year, Reach reported an EBIT of negative NOK 55.9 million (positive NOK 50.6 million). The substantial decrease from last year is driven by lower utilization and lower margins on projects.

Reach Remote continued to strengthen its market position through building track records on different scopes for various energy companies. Reach has now amassed around 1,100 days of uncrewed offshore operations, continuing to build customer confidence in remote and uncrewed operations.

The backlog increased to NOK 1.6 billion (NOK 1.1 billion), while the long-term outlook and tender volume remained steady at NOK 9 billion. Reach Remote tender volume grew strongly over the last quarter, with solid momentum in oil & gas and growing opportunities to expand service deliveries into renewables.

Following a record second quarter result financial performance weakened sharply in the third quarter leading to an uncharacteristic operating loss. The company is now taking actions to calibrate the cost base to current market conditions ahead of the winter season.

One key element in the cost and capacity adjustment is to adjust the chartered-in fleet mix. After quarter end Reach closed the sale of the vessel Viking Reach, releasing NOK 217 million in cash and reducing charter commitment over the winter season. She will be replaced by the more versatile newbuild Viking Vigor after the winter season and ahead of the 2027 high season. Furthermore, the charter for the Northern Maria, a vessel that has struggled in the weak low-end

survey market over the past year, has been terminated. The rest of the fleet, except for Deep Cygnus, is up for renewal and renegotiation going into 2027.

The strategic process to carve out Reach Remote into standalone company has continued to progress well. Reach announced that it has entered into negotiations with a few parties and is working towards signing a head of agreement. When completed, the process will realize value for Reach both now and in the future.

Going forward the company highlights the following priorities:

- Improve margins and fleet utilization, aligning cost and capacity with activity.
- Reassess capacity and charter rates as agreements renew in 2027 and deploy the incoming newbuilds effectively.
- Pursue more long-term contracts for predictable utilization and earnings.
- Expand Reach Remote's operating record and efficiency. Advance the Reach Remote carve-out to support development and efficiency benefits.

The company is listed on the Oslo Stock Exchange and at the end of the third quarter, the company had a market capitalization of NOK 2 134.5 million.

### Wind Catching Systems AS

The second industrial investment is the shareholding in Wind Catching Systems AS where North Energy has one member and one observer on the Board of Directors. During the third quarter, WCS has completed an equity issue of approximately 12 MNOK. North Energy has invested 5 MNOK in the equity issue and after the equity issue holds an ownership interest of 37.2%.

The ownership interest in Wind Catching Systems is reported as an associated company and the investment will , during the fourth quarter, be transferred from the subsidiary North Industries 2 AS to the parent company North Energy ASA

Wind Catching Systems (WCS) holds a new innovative technology for floating offshore wind systems ("WCS technology"). The WCS units are designed for all weather conditions, with the potential to produce electricity at a significantly lower cost and with substantially less use of space than any other known technology today. WCS works with well-known suppliers like e.g. Aibel to develop and commercialize the WCS technology.

The equity issue completed during the third quarter provides liquidity for ongoing operating activities for WCS. The Board and major shareholders are currently working on further financing solutions for key activities and milestones towards FID for the Demonstrator unit.

## Financial investments

At the end of third quarter 2026 the financial investments had a total market value of NOK 70.0 million where the main investments are Petrofac Ltd (NOK 27.1 million), Fugro N.V. (NOK 26.3 million), Stellantis (NOK 4.2 million), and various other investments (NOK 12.4 million).

### Petrofac Ltd.

North Energy currently holds USD 18.8 million of nominal amount in Petrofac Limited senior secured bonds purchased at an average cash price of less than 15%.

The sale of Petrofac's Asset Solutions business to CB&I was completed in early April. The net proceeds from the transaction, amounting to 5.3% of face value of secured debt, were distributed to secured creditors in the second quarter.

Petrofac completed earlier this year the sale of Petrofac Emirates to a consortium of financial investors led by Mason Capital Management LLC ("Mason") and Pearlstone Alternative (UK) LLP. Secured creditors are still awaiting distribution of the net proceed from the transaction.

As a senior secured noteholder, North Energy still expects to realize values in excess of our historical cost,

however the timing and outcome is subject to significant uncertainty.

### Fugro NV

At the end of the third quarter, North Energy held shares in Fugro NV with a market value of NOK 26.3 million. The company is listed on the Amsterdam Stock Exchange with a market capitalization of approximately EUR 906 million.

Fugro NV delivered moderate revenue growth in the third quarter of 2026, with a comparable increase of 2.2%. However, the report is marked by a significant decline in profitability, with adjusted EBITDA falling by 30% to EUR 75.9 million.

Continued strength in the oil and gas sector, alongside infrastructure, was partially offset by the persistent downturn in the offshore wind market. Margins were hit by lower pricing, higher costs in the Middle East, and one-off vessel hiring fees in Australia.

The company repeated its previous guidance, stating that a margin improvement for the full year 2026 compared to 2025 is unlikely. However, the company also now highlighted that auction activity in European offshore wind has picked up with renewed developer appetite. Demand for Fugro's services typically materialise 6-9 months after awards, which point towards a survey market recovery from H2 2027.

### Other investments

As part of our ongoing liquidity management, we completed several divestments in listed European and US equities during the third quarter. The Company intends to continue to invest in similar situations on a selective basis to optimize return on its cash holdings.

## Strategic 3-year plan

The Board has approved a three-year strategic plan under which the Company will focus on a limited number of key objectives and milestones:

- NAV growth: During the 2026–28 plan period, the Company intends to maximize the value of its investment portfolio and is committed to delivering annualized growth in NAV per share of 15–20% over the plan period, including dividends, measured from year-end 2025 NAV per share of NOK 4.4.
- Shareholder distributions: Towards the end of the plan period, the Company expects to substantially increase distributions to shareholders, either through share buybacks and/or a more aggressive dividend policy. Until then, the Company's ordinary dividend policy of distributing approximately 3% of year-end NAV annually remains unchanged.
- Capital return if targets are not achieved: Should the Company fail to achieve the committed NAV growth over the plan period, the Board will consider proposing to the General Meeting that the Company's assets, net of liabilities, be distributed to shareholders.

For further information on the current strategy and its execution, shareholders are referred to the presentation published on 14 April 2026 and presented at the Annual General Meeting.

Furthermore, the Board will request that the Nomination Committee evaluate the composition of the Board to both strengthen and broaden the overall composition of the Board. Shareholders are encouraged to submit potential candidates for consideration by the Nomination Committee.

## Strategy and outlook

Geopolitical risks are still shaking the global market in 2026. Conflict between countries is now the biggest threat to global stability. High uncertainty, trade wars, and a strong focus on supply security are defining both politics and business. The rivalry between the US and China continues to change trade, technology, and investments through new tariffs. At the same time, wars in the Middle East and Europe keep financial markets unstable.

The escalating conflict in the Middle East has hit key energy and transport routes, especially in the Strait of

Hormuz. This has pushed Brent crude oil prices well over $100 a barrel, driving inflation above 3% in both the US and Europe. To fight this inflation, central banks like the Fed and the ECB raised interest rates again in the autumn of 2026. These high energy prices have forced Western countries to focus on short-term energy security and national control rather than fast green transitions.

While high costs and unstable energy prices create big challenges for the global economy, they can be positive for the Company's core energy investments. Governments and private companies are now spending heavily to secure national energy infrastructure, and the Company is set to benefit directly from this wave of capital. Meanwhile, the 2026 market is split: while traditional industries are slowing down due to geopolitical tension, tech infrastructure is rising thanks to massive investments in artificial intelligence (AI), data centres, and semiconductors.

North Energy continues to develop the company in accordance with our long-term strategy as an industrial investment company. As such, we are continuously evaluating new opportunities to expand our industrial portfolio. Further, the Company is also continuously assessing both the operational activities, as well as the optimal allocation of our balance sheet and available liquidity. The Board has a strong focus on operational costs. However, the Company also believes the current operational structure is right sized for its ambitions to produce attractive long-term investment returns.

Regardless, we continue to take a disciplined and opportunistic approach and will pursue investments only to the extent that they meet our long-term investment return objectives. As mentioned in previous years, the Company's investment strategy is concentrated. Shareholders should therefore expect that returns can be volatile, but over time the Company's strategy has produced attractive long-term investment returns, and the Board continues to believe that it will do so in the future.

For further elaboration of the Company's strategy, reference is made to the Company's webpage: www.northenergy.no

# Financial statements third quarter 2026

## CONSOLIDATED INCOME STATEMENT

| NOK 1 000 | Note | Q3 2026 (unaudited) | Q3 2025 (unaudited) | YTD Q3 2026 (unaudited) | YTD Q3 2025 (unaudited) | Year 2025 (audited) |
|---|---|---|---|---|---|---|
| | | | | | | |
| Sales | | 0 | 0 | 45 | 45 | 90 |
| | | | | | | |
| Payroll and related expenses | | (4 819) | (4 542) | (13 056) | (19 087) | (22 768) |
| Depreciation and amortisation | | ( 385) | ( 386) | (1 157) | (1 163) | (1 549) |
| Other operating expenses | | (1 118) | ( 803) | (3 976) | (4 081) | (4 593) |
| | | | | | | |
| Change in fair value of financial investments | | (3 880) | (13 320) | ( 689) | (6 385) | (16 089) |
| Net result from investments in associates | 10 | (13 931) | 2 969 | (24 823) | 9 689 | (1 228) |
| **Operating profit/(loss)** | | **(24 133)** | **(16 081)** | **(43 657)** | **(20 981)** | **(46 136)** |
| | | | | | | |
| Financial income | | 4 103 | 1 707 | 9 016 | 7 342 | 9 662 |
| Financial costs | | (1 013) | (1 508) | (3 294) | (3 369) | (3 580) |
| **Net financial items** | | **3 090** | **199** | **5 722** | **3 973** | **6 082** |
| | | | | | | |
| **Profit/(loss) before income tax** | | **(21 043)** | **(15 883)** | **(37 936)** | **(17 009)** | **(40 054)** |
| | | | | | | |
| Income taxes | 7 | 0 | 0 | ( 138) | ( 130) | ( 130) |
| | | | | | | |
| **Profit/(loss) for the period** | | **(21 043)** | **(15 883)** | **(38 074)** | **(17 138)** | **(40 184)** |
| | | | | | | |
| Earnings per share (NOK per share) | | | | | | |
| - Basic | | -0.18 | -0.14 | -0.32 | -0.15 | -0.34 |
| - Diluted | | -0.18 | -0.14 | -0.32 | -0.15 | -0.34 |

## CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

| NOK 1 000 | Q3 2026 (unaudited) | Q3 2025 (unaudited) | YTD Q3 2026 (unaudited) | YTD Q3 2025 (unaudited) | Year 2025 (audited) |
|---|---|---|---|---|---|
| **Profit/(loss) for the period** | **(21 043)** | **(15 883)** | **(38 074)** | **(17 138)** | **(40 184)** |
| | | | | | |
| Other comprehensive income, net of tax | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| Total other comprehensive income, net of tax | 0 | 0 | 0 | 0 | 0 |
| | | | | | |
| **Total comprehensive income/(loss) for the period** | **(21 043)** | **(15 883)** | **(38 074)** | **(17 138)** | **(40 184)** |

## CONSOLIDATED STATEMENT OF FINANCIAL POSITION

| NOK 1 000 | Note | 30.09.2026 (unaudited) | 30.09.2025 (unaudited) | 31.12.2025 (audited) |
|---|---|---|---|---|
| **ASSETS** | | | | |
| **Non-current assets** | | | | |
| Property, plant and equipment | | 104 | 108 | 107 |
| Right-of-use assets | 3,11 | 769 | 2 308 | 1 924 |
| Other receivables | | 0 | 0 | 0 |
| Investments in associates | 10 | 198 092 | 226 833 | 215 916 |
| Deferred tax asset | 7 | 0 | 0 | 0 |
| **Total non-current assets** | | **198 965** | **229 249** | **217 946** |
| | | | | |
| **Current assets** | | | | |
| Trade and other receivables | 12 | 381 | 716 | 238 |
| Financial investments, current | 8,9 | 64 427 | 88 994 | 82 193 |
| Cash and cash equivalents | | 66 967 | 104 368 | 101 106 |
| **Total current assets** | | **131 776** | **194 078** | **183 536** |
| | | | | |
| **Total assets** | | **330 741** | **423 327** | **401 482** |
| | | | | |
| **EQUITY AND LIABILITIES** | | | | |
| **Equity** | | | | |
| Share capital | 5 | 117 252 | 117 252 | 117 252 |
| Treasury shares | 5 | 0 | 0 | 0 |
| Share premium | | 794 097 | 809 340 | 809 340 |
| Other paid-in capital | | 30 691 | 30 691 | 30 691 |
| Retained earnings | | (685 620) | (624 501) | (647 546) |
| **Total equity** | | **256 420** | **332 782** | **309 736** |
| | | | | |
| **Liabilities** | | | | |
| **Non-current liabilities** | | | | |
| Deferred tax liability | 7 | 0 | 0 | 0 |
| Leasing liabilities | 3,11 | 0 | 631 | 418 |
| Other non-current liabilities | 14 | 5 411 | 4 278 | 4 173 |
| **Total non-current liabilities** | | **5 411** | **4 908** | **4 591** |
| | | | | |
| **Current liabilities** | | | | |
| Leasing liabilities, current | 3,11 | 747 | 1 880 | 1 691 |
| Trade creditors | | 159 | 1 161 | 216 |
| Tax payable | 7 | 0 | 0 | 0 |
| Other current liabilities | | 3 588 | 2 163 | 2 910 |
| Current borrowings | 13 | 64 417 | 80 433 | 82 338 |
| **Total current liabilities** | | **68 910** | **85 636** | **87 155** |
| | | | | |
| **Total liabilities** | | **74 321** | **90 545** | **91 745** |
| | | | | |
| **Total equity and liabilities** | | **330 741** | **423 327** | **401 482** |

## CONSOLIDATED STATEMENT OF CHANGES IN EQUITY

| NOK 1 000 | Share capital | Treasury Shares | Share premium | Other paid-in capital | Retained earnings | Total equity |
|---|---|---|---|---|---|---|
| | | | | | | |
| Equity at 1 January 2025 | 119 047 | (3 411) | 826 928 | 30 691 | (605 747) | 367 508 |
| Total comprehensive income for 01.01.25-30.09.25 | | | | | (17 138) | (17 138) |
| Capital reduction by deletion of treasury shares | (1 795) | 3 411 | | | (1 616) | 0 |
| Paid dividend | | | (17 588) | | | (17 588) |
| **Equity at 30 September 2025** | **117 252** | **0** | **809 340** | **30 691** | **(624 501)** | **332 782** |
| Total comprehensive income for 01.10.25-31.12.25 | | | | | (23 046) | (23 046) |
| **Equity at 31 December 2025** | **117 252** | **0** | **809 340** | **30 691** | **(647 546)** | **309 736** |
| Total comprehensive income for 01.01.26-30.09.26 | | | | | (38 074) | (38 074) |
| Paid dividend | | | (15 243) | | | (15 243) |
| **Equity at 30 September 2026** | **117 252** | **0** | **794 097** | **30 691** | **(685 620)** | **256 420** |

## CONSOLIDATED CASH FLOW STATEMENT

| NOK 1 000 | Q3 2026 (unaudited) | Q3 2025 (unaudited) | YTD Q3 2026 (unaudited) | YTD Q3 2025 (unaudited) | Year 2025 (audited) |
|---|---|---|---|---|---|
| **Cash flow from operating activities** | | | | | |
| Profit/(loss) before income tax | (21 043) | (15 883) | (38 074) | (17 138) | (40 184) |
| Adjustments: | | | | | |
| Depreciation | 385 | 386 | 1 157 | 1 163 | 1 549 |
| Change in fair value of financial investments | 3 880 | 13 320 | 689 | 6 385 | 16 089 |
| Net result from investments in associates | 13 931 | (2 969) | 24 823 | (9 689) | 1 228 |
| Interest costs on lease debt | 21 | 36 | 62 | 109 | 145 |
| Interest costs on bank facility | 992 | 722 | 3 108 | 1 992 | 3 176 |
| Changes in trade creditors | ( 96) | 646 | ( 57) | 811 | ( 133) |
| Changes in other accruals and other items | 64 | (1 725) | (3 939) | (5 255) | (3 582) |
| **Net cash flow from operating activities** | **(1 868)** | **(5 467)** | **(12 231)** | **(21 623)** | **(21 712)** |
| | | | | | |
| **Cash flow from investing activities** | | | | | |
| Purchase of property, plant, and equipment | 0 | 0 | 0 | 0 | 0 |
| Investments in associates | (5 000) | 0 | (7 000) | 0 | 0 |
| Dividends from associates | 0 | 0 | 0 | 21 350 | 21 350 |
| Purchase of financial investments | (67 307) | (33 858) | (106 941) | (86 112) | (88 786) |
| Proceeds from sales of financial investments | 97 940 | 899 | 124 675 | 21 742 | 21 742 |
| **Net cash flow from investing activities** | **25 634** | **(32 959)** | **10 734** | **(43 021)** | **(45 694)** |
| | | | | | |
| **Cash flow from financing activities** | | | | | |
| Payments related to LTIP / synthetic shares | 0 | 0 | 0 | 3 295 | 3 295 |
| Dividends paid from North Energy ASA | 0 | 0 | (15 243) | (17 588) | (17 588) |
| Drawdown/payback bank facility | (28 297) | 35 059 | (12 745) | 84 794 | 85 915 |
| Interest costs on bank facility* | ( 992) | ( 722) | (3 108) | (1 992) | (3 176) |
| Lease payments including interests* | ( 464) | ( 438) | (1 424) | (1 334) | (1 772) |
| **Net cash flow from financing activities** | **(29 753)** | **33 898** | **(32 519)** | **67 175** | **66 674** |
| | | | | | |
| **Net change in cash and cash equivalents** | **(5 987)** | **(4 528)** | **(34 016)** | **2 532** | **( 732)** |
| Cash and cash equivalents at beginning of the period | 72 955 | 108 877 | 101 106 | 102 045 | 102 045 |
| Effect of exchange rate fluctuation on cash and cash equivalents | ( 1) | 18 | ( 122) | ( 209) | ( 207) |
| **Cash and cash equivalents at end of the period** | **66 968** | **104 368** | **66 968** | **104 368** | **101 106** |

** The cash flow related to exchange rate fluctuation on cash and cash equivalents are reclassified for presentation purposes.*

# Notes to the interim consolidated financial statements third quarter 2026

## Note 1 - General and corporate information

These financial statements are the unaudited interim condensed consolidated financial statements of North Energy ASA and its subsidiaries (hereafter “the Group”) for the third quarter of 2026. North Energy ASA is a public limited company incorporated and domiciled in Norway, with its main office located in Oslo. North Energy ASA's shares were listed on Oslo Axess (now Euronext Expand), an exchange regulated by the Euronext Stock Exchange, on 5 February 2010. The company's ticker is NORTH.

## Note 2 - Basis of preparation

The interim accounts were prepared in accordance with IAS 34 Interim Financial Reporting and the supplementary requirements in the Norwegian Securities Trading Act (Verdipapirhandelloven). The interim accounts do not include all the information required in the annual accounts and should therefore be read in conjunction with the annual accounts for 2025. The annual accounts for 2025 were prepared in accordance with IFRS® Accounting Standards as adopted by the EU (IFRS) and certain requirements in the Norwegian Accounting Act.

## Note 3 - Accounting policies

The accounting policies adopted in the preparation of the interim accounts are consistent with those followed in the preparation of the annual accounts for 2025. New standards, amendments, and interpretations to existing standards effective from 1 January 2026 did not have any significant impact on the financial statements.

## Note 4 - Critical accounting estimates and judgements

The preparation of the interim accounts entails the use of judgements, estimates and assumptions that affect the application of accounting policies and the amounts recognised as assets and liabilities, income, and expenses. The estimates and associated assumptions are based on historical experience and other factors that are considered to be reasonable under the circumstances. The actual results may deviate from these estimates. The material assessments underlying the application of the company's accounting policies and the main sources of uncertainty are the same for the interim accounts as for the annual accounts for 2025.

## Note 5 - Share capital

| | |
|---|---|
| Number of outstanding shares on 1 January 2026 | 117 251 593 |
| New shares issued during the period | 0 |
| **Number of outstanding shares on 30 September 2026** | **117 251 593** |

| | |
|---|---|
| Nominal value NOK per share on 30 September 2026 | 1 |
| Share capital NOK on 30 September 2026 | 117 251 593 |

## Note 6 - Business segments

The Group reports only one business segment which includes the investment activities.

## Note 7 - Income taxes

| Specification of income tax | Q3 YTD 2026 | Q3 YTD 2025 | Year 2025 |
|---|---|---|---|
| Tax payable | 138 | 130 | 130 |
| Change deferred tax asset | 0 | 0 | 0 |
| **Total income taxes** | **138** | **130** | **130** |

| Specification of temporary differences, tax losses carried forward, deferred tax | 30.09.2026 | 30.09.2025 | 31.12.2025 |
|---|---|---|---|
| Property, plant and equipment | 781 | 2 290 | 1 915 |
| Leasing liabilities | ( 747) | (2 511) | (2 109) |
| Financial investments | ( 759) | 9 559 | 2 251 |
| Provisions | 0 | 0 | 0 |
| Tax losses carried forward | (97 836) | (85 694) | (87 176) |
| **Total basis for deferred tax asset** | **(98 560)** | **(76 355)** | **(85 119)** |
| Deferred tax asset/(liability) before valuation allowance | 21 683 | 16 798 | 18 726 |
| Not capitalised deferred tax asset (valuation allowance) | (21 683) | (16 798) | (18 726) |
| **Deferred tax asset/(liability)** | **0** | **0** | **0** |

| Reconciliation of effective tax rate | Q3 YTD 2026 | Q3 YTD 2025 | Year 2025 |
|---|---|---|---|
| Profit/(loss) before income tax | (37 936) | (17 009) | (40 054) |
| Expected income tax 22% | (8 346) | (3 742) | (8 812) |
| Adjusted for tax effects (22%) of the following items: | | | |
| Permanent differences | 5 389 | 365 | 3 507 |
| Adjustments previous years | 0 | 109 | 109 |
| Change in valuation allowance for deferred tax assets | 2 957 | 3 268 | 5 196 |
| Withholding tax paid on dividend from foreign company | 138 | 130 | 130 |
| **Total income taxes** | **138** | **130** | **130** |

## Note 8 – Financial investments

Financial investments are investments in shares and bonds. The main investments on 30 September 2026 consist of shares in Fugro NV, Stellantis NV, Pelican Aqua Holding Plc., Prosus N.V., 2020 Bulkers Ltd., and bonds in Petrofac Ltd. and Interoil Exploration & Production ASA.

## Note 9 - Fair value of financial instruments

The carrying amount of cash and cash equivalents and other current receivables is approximately equal to fair value since these instruments have a short term to maturity. Similarly, the carrying amount of trade creditors and other

current liabilities are approximately equal to fair value, since the effect of discounting is not significant, due to short term to maturity.

Fair value of the stock exchange-listed shares is the stock market price at the balance sheet date (level 1 in the fair value hierarchy). Fair value of bonds is usually based on quoted market prices at the balance sheet date (level 2 in the fair value hierarchy). Fair value of other non-listed investments is valued using the best information available in the circumstances including the entities' own data. (level 3 in the fair value hierarchy).

Other non-listed investments consist primarily of the investment in USD 18.8 million of face value in Senior Secured Notes (SSN) of Petrofac Ltd. The SSN have been valued based on a bottom-up analysis of specific recovery sources in the Petrofac group, where secured creditors have priority claims. Specific recovery sources include the Asset Solutions business, Petrofac Emirates, Petrofac Towers, and the 10% stake in the deepwater pipelay and heavy lift vessel JDS 6000. The bottom-up analysis of the specific sources indicated at year-end 2025 a combined recovery range of 19-29% of the face value of senior secured debt in Petrofac Ltd, while other potential recovery sources than the specific sources have been valued at zero. After the sale of the Asset Solution business, resulting in cash distribution to secured creditors, North Energy has reduced the valuation of the remaining assets to 15% of face value during 2026, down from 20% at year-end 2025.

Movement in level 3 is related to the reduced valuation of Petrofac explained above, accrued interest income, and exchange rate changes.

Specification of financial instruments based on level in the fair value hierarchy:

| **Fair Value 30.09.2026** | **Level 1** | **Level 2** | **Level 3** | **Total** |
|---|---|---|---|---|
| Shares | 36 087 | | 0 | 36 087 |
| Bonds | | 0 | 28 341 | 28 341 |
| **Total fair value** | **36 087** | **0** | **28 341** | **64 427** |

There has been no transfer between level 1 and level 2 during 2026.

| **Reconciliation of level 3 in the fair value hierarchy** | **Level 3** |
|---|---|
| Opening balance 1.7.2026 | 29 484 |
| Movement during the quarter | -1 143 |
| **Closing balance 30.9.2026** | **28 341** |

## Note 10 - Investment in an associate

Reconciliation and specification of carrying amount of investment in associates:

| | **30.09.2026** | **30.09.2025** | **31.12.2025** |
|---|---|---|---|
| Opening balance carrying amount of investments in associates | 215 916 | 238 493 | 238 493 |
| Gain/(loss) on dilution of ownership, Reach Subsea ASA* | 0 | (7 655) | (7 655) |
| Impairment of investment in Wind Catching Systems | (6 871) | 0 | 0 |
| Acquisition cost shares acquired, Wind Catching Systems AS | 7 000 | 0 | 0 |
| Share of net result in investment, Reach Subsea ASA | (14 577) | 25 561 | 16 431 |
| Share of net result in investment, Wind Catching Systems AS | (3 574) | (8 349) | (10 351) |
| Share of net result in investment, Tyveholmen AS | 198 | 132 | 347 |
| Dividend received, Reach Subsea ASA | 0 | (21 350) | (21 350) |
| **Total carrying amount of investments in associates at balance date** | **198 092** | **226 833** | **215 916** |

| | | | |
|---|---|---|---|
| *Carrying amount per associated company:* | | | |
| Reach Subsea ASA | 187 228 | 210 935 | 201 805 |
| Wind Catching Systems AS | 5 256 | 10 703 | 8 701 |
| Tyveholmen AS | 5 608 | 5 196 | 5 410 |
| **Total carrying amount of investments in associates at balance date** | **198 092** | **226 833** | **215 916** |

Specification of net result from investment in an associate recognised in the income statement:

| | Q3 YTD 2026 | Q3 YTD 2025 | Year 2025 |
|---|---|---|---|
| Share of net result in investment, Reach Subsea ASA | (14 577) | 25 561 | 16 431 |
| Share of net result in investment, Wind Catching Systems AS | (3 574) | (8 349) | (10 351) |
| Share of net result in investment, Tyveholmen AS | 198 | 132 | 347 |
| Impairment of investment in Wind Catching Systems | (6 871) | 0 | 0 |
| Gain on dilution of ownership, Reach Subsea ASA* | 0 | (7 655) | (7 655) |
| **Net result from investments in associates** | **(24 823)** | **9 689** | **(1 228)** |

* The gain or loss on dilution of ownership is an accounting effect triggered by private placements and the issuing of consideration shares resulting in increased equity in the associated companies. North Energy has participated in some private placements with a lower share than the original ownership and has not participated in other private placements, hence North Energy's ownership percentage has been reduced while the value of the investment has increased or decreased. Gain or loss on the deemed disposals arises because the amount per share subscribed to by the third party was different compared to North Energy's carrying value per share prior to the event. The dilution of ownership in Reach Subsea took place on 9 March 2025.

## Note 11 – Leases

**Right-of-use assets:**

The Group leases office facilities. The Group's right-of-use assets are categorised and presented in the table below:

| Right-of-use assets | Office facilities |
|---|---|
| Acquisition cost on 1 January 2026 | 12 247 |
| Addition of right-of-use assets | |
| Disposals of right-of-use assets | |
| Changes in estimates | 0 |
| **Acquisition cost on 30 September 2026** | **12 247** |
| | |
| Accumulated depreciation and impairment on 1 January 2026 | (10 323) |
| Depreciation | (1 154) |
| Impairment | |
| **Accumulated depreciation and impairment on 30 September 2026** | **(11 478)** |
| | |
| **Carrying amount of right-of-use assets on 30 September 2026** | **770** |

| | |
|---|---|
| Lower of remaining lease term or economic life | 0.5 years |
| Depreciation method | Linear |

**Leasing liabilities:**

| | |
|---|---|
| Lease liabilities on 1 January 2026 | 2 109 |
| Additions lease contracts | 0 |
| Disposals lease contracts | 0 |
| Accretion lease liabilities | 62 |
| Payments of lease liabilities | (1 424) |
| **Total leasing liabilities on 30 September 2026** | **747** |

| Breakdown of lease debt: | |
|---|---|
| Short-term | 747 |
| Long-term | 0 |
| **Total lease debt** | **747** |

Maturity of future undiscounted lease payments under non-cancellable lease agreements:

| | **30.09.2026** |
|---|---|
| Within 1 year | 927 |
| 1 to 5 years | 0 |
| After 5 years | 0 |
| **Total** | **927** |

The leases do not impose any restrictions on the Company's dividend policy or financing opportunities.

## Note 12 – Trade and other receivables

The balance on Trade and other receivables at the end of September 2026 is related to prepayments of other operating expenses.

## Note 13 - Current borrowings

The Company has a multicurrency credit facility with DNB with a total facility amount of NOK 100 million. The Company uses listed financial investments as collateral for the credit facility. At the end of the third quarter 2026 the Company utilized the facility with NOK 64.4 million which consists of drawdown of NOK 69.6 million and currency gain of NOK 5.2 million.

## Note 14 – Other non-current liabilities

As described in the updated Remuneration guidelines approved by the AGM in 2025, the Company has established a long term incentive plan for the Management and the Board where the participants is offered to purchase synthetic shares in the Company. The Synthetic Shares do not give the participant rights in the Company as a shareholder, but a right to sell the Synthetic Shares back to the Company after a vesting period of 3 years, where consideration for the Synthetic Shares shall reflect the value of the shares in the Company. The synthetic shares will vest in full 3 years after being awarded. The purchase price for the synthetic shares was 2.636 and is based on the 5-day volume-weighted average price (VWAP) ending May 20, 2025. The Management was offered to loan 90% of the purchase price from the Company. The loan will bear interest at an interest rate equivalent to the applicable normal interest rate for the taxation of low-cost loans from an employer (Normrente for beskatning av rimelige lån hos arbeidsgiver) At the end of the third quarter 2026 the Company has accrued NOK 5.4 million in liabilities in relation to the long term incentive plan.

## Note 15 - Events after the balance sheet date

There are no subsequent events with significant accounting impacts that have occurred between the end of the reporting period and the date of this report that are not already reflected or disclosed in these interim financial statements.

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